

INDIANA ENVIRONMENTAL STEWARDSHIP PROGRAM ANNUAL PERFORMANCE REPORT

State Form 53475 (11-07)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
ENVIRONMENTAL STEWARDSHIP PROGRAM

Indiana Department of Environmental Management
Office of Pollution Prevention and Technical Assistance

100 North Senate Avenue IGCS W041 Indianapolis, IN 46204-2251 Telephone: (800) 988-7901 FAX: (317) 233-5627

FAX: (317) 233-5627 E-mail: esp@idem.IN.gov www.in.gov/idem/prevention/esp

When to use this annual report form...

STOP! Is your facility a member of the U.S. Environmental Protection Agency's National Environmental Performance Track <u>and</u> Indiana Environmental Stewardship Program? If so, please use the U.S. EPA National Environmental Performance Track Annual Performance Report form available at http://www.epa.gov/performancetrack/program/report.htm. The U.S. EPA will notify IDEM after receiving your annual performance report.

GO! Please use this annual report form if you are <u>only</u> a member of the Indiana Environmental Stewardship Program and <u>not</u> a member of the National Environmental Performance Track. Your Annual Performance Report should be reviewed and signed by a senior manager at your facility prior to submittal. Once signed, fax, mail, or e-mail the report to IDEM. If you have any questions, please contact the ESP Program Manager at 800-988-7901.

The Indiana Environmental Stewardship Program (ESP) Annual Performance Report should demonstrate progress toward objectives and targets AND certify ESP requirements continue to be achieved. The Annual Performance Report should cover the twelve (12) month calendar year and include the status of projects committed to in your facility's original ESP application, results of completed projects, and assurance that an annual internal environmental management system audit was conducted by your facility. Indiana ESP facilities must submit an Annual Performance Report by April 1st of every year, for each calendar year in which the entity has been a member for at least three (3) full months.

Please do not include any confidential business information in your Annual Performance Report. Public access laws require IDEM to make the Annual Performance Report publicly available, which may include posting all portions of your report on the Indiana ESP Web site.

SECTION A FACILITY INFORMATION
Name of Facility
Mitsubishi Climate Control
Name of Parent Company (If applicable)
Mitsubishi Heavy Industries, LTD
Street Address (number and street)
1200 North Mitsubishi Parkway
City/State/ZIP Code
Franklin, Indiana 46131
Facility/Company Web site
N/A
CONTACT INFORMATION
Contact Name (Mr./Mrs./Ms./Dr.)
Mr. Kent M. Smith
Title
Facility / Environmental Manager
Telephone number
1-317-346-5058
FAX number
1-738-4292
E-mail address
kents@mhicc.com
Mailing Address (if different from facility address)
1200 North Mitsubishi Parkway
City/State/ZIP Code
Franklin, Indiana 46131
Reporting Period Dates
1/01/08-12/31/08
If this is your third Annual Performance Report, do you wish to renew your Indiana Environmental Stewardship Program membership?
YesIf yes, please complete all sections of this annual report.
☑ NoIf no, you can skip Section D of this annual report.
Est the little, you can only decided a difficult topolit.
CHANGE IN INFORMATION
In your ESP application and, perhaps, in previous annual performance reports, you described what your facility does or makes. Have there been any
changes or additions to your facility's list of products or activities? If so, please list them in the space below. ☑ Yes ☐ No

Greenwood facility closed down completely on September 12, 2008. We stopped production on the HVAC system and Laid off most of the associates. Some of the process came to the Franklin main plant. (Service and repack). We continue to machine parts for the scroll compressors we sell and also the assembly process is still continueing for the scroll compressors. Starting on June 19, 2009 the assembly and machining process will be shutdown and put on

hold until the end of 2010 or possibly 2011. Coolant/Water evaporation will only be used on a needed basis according to the PM on coolant changeout. There will be a large reduction of associates after June 19, 2009. A skeleton crew will operate the facility but will continue the TS-16949 and the ISO-14001 programs. Will run any new production as it would come up with the skeleton crew.

	MENT SYSTEM ASSESSMENT
Why do we need this information? IDEM needs information on the performance and assessment	What do you need to do? Please summarize your facility's EMS assessments.
activities of your Environmental Management System (EMS).	Attach additional sheets as necessary.
Is your facility currently registered to a recognized third-party EMS standard?	Year: 2009
	Type: Recertification of ISO-14001:2004
conducted by an independent third party at your facility? Please provide the <i>type</i> (e.g., ISO 14001 certification), scope, and month of the last assessment.	Scope: Franklin Main plant production and Wind tunnel
☐ No b. If no, when was an internal or corporate EMS audit last	Month: March
conducted at your facility? Please provide the scope and month of the last assessment.	Year:
	Scope:
	Month:
 When did your facility last conduct an internal or corporate compliance audit? Please provide the scope and month(s) of each 	Year: 2008
audit, and indicate who conducted the audit(s) (e.g., facility staff, corporate groups, third party). Do not include audits, inspections, or	Scope: Determine Compliance status of Main Plant and Wind Tunnel
site visits by regulatory organizations.	Month(s): March
	Who: August Mack
(Optional) Please describe any other audits that were conducted at your facility.	On 4/09/08 & 8/27/08 Internal ISO Environmental
•	audits, On 8/14/08 Idem inspection of the facility, External ISO-14001 audit on 11/08/08. Tokio Marine
	building insurance audit on 6/27/08.
Has your facility corrected all instances of potential non-compliance	We use a corrective action system to create corrective
and EMS non-conformance identified during your audits and other assessments?	and preventive actions. Currently all 2008 Corrective
⊠ Yes	and preventive actions have been closed.
 a. If yes, briefly summarize corrective actions taken and other improvements made as a result of your EMS assessment(s) or compliance audit(s). 	
Nob. If no, please explain your plans to correct these instances.	
☐ No such instances identified.	
5. Explain the emergencies experienced within the facility during the past year. Were the applicable emergency and contingency plans detailed in the EMS effective? What changes, if any, have been made to your facility's emergency or contingency plans?	Fire and Tornado drills were conducted on several occasions to verify if all plans were being followed in a safe manner. We had a mock spill on a large container outside the plant on the pavement. Tank had water in it the simulated an oil spill. Emergency response team was notifed and responded. Everything went well and proved to be satisfactory. We did have a situation were the annodizer valve for the degreaser tank was left on accidently by the operator. This valve was normally closed but was left on while the operator was filling tank with RO water/acid solution After filling was complete the valve was not closed totally and after a few hours the spill occurred. The spill was contained and did not leave the area of the containment set up for this type of situation. Training was given to the operators and a valve lock out was installed on the valve with the supervisore have the only access to unlock. We also had a semi truck leak some motor oil on the pavement by the dock area. This was less than a
	3 quart spill and was quickly cleaned up by the emergency response team and the absorbents

6.	When was the last Senior Management review of your EMS	were disposed of in the identified manner. Both of these spills were cleaned up in a effective manner by the emergency response team. Emergency response plan was changed on5/08 Rev 7 to reflect changes in the emergency response team. SOP-0075 Continguency plan Rev 3 dated 8/17/2006 was reviewed in 2008 but no changes were needed. Month/Year: 12/08.		
	completed?	Who headed the review? Name and Title: John Hann (General Manager)/ Kent Smith(Environmental Manager)		
7.	When did your facility last conduct a systematic identification or review of your environmental aspects?	Month/Year: We had several cross funtional team meetings in 2008 that continued to review aspects whether they were old, new, or needed modified.		
10.	(Optional) Please provide a narrative summary of progress made toward EMS objectives and targets other than those reported as an Environmental Performance Initiative in the following section. You may limit the summary to environmental aspects that are significant and towards which progress has been made during the last calendar year. Attach additional sheets as necessary.	Environmental Aspect Progress Made This Year (e.g., quantitative or qualitative improvements, activities conducted)		

SECTION C

ENVIRONMENTAL IMPROVEMENT INITIATIVE RESULTS

Why do we need this information?
Facilities need to share the results of the environmental

What do you need to do?

Use the following table to summarize your facility's environmental performance as compared to your ESP environmental improvement initiative.

improvement initiative that was pursued during the reporting period. performance as compared to category: Coolant reduction in gallons hauled by contractor plus cost savings

Aspect: Waste water evaporator

	Baseline	Progress during year 20 08	Environmental Improvement Initiative Goal	Cost Savings (if applicable)
Actual Quantity (per year)	69,949 hauled	92,500 hauled	3,497 hauled	\$17,682.30 saved
Measurement Unit	gallons		gallons	but total gallons of
Normalized Quantity (per year)	1 gallon	1 gallon	1 gallon	coolant generated was 151,441 due
Basis for your Normalizing Factor (e.g., gallons of paint produced)	Amount hauled by contractor in 2007, No evaporation	Production sales increased and the amount of coolant increased that needed to be ran through the evaporator	Actually 151,441 gallons of coolant was generated. Only 92,500 was hauled away. 58,941 gallons was evaporated. Around a 64 % reduction	to increased production and added coolant change outs on production equipment.

Briefly describe how you achieved improvements for this aspect or, if relevant, any circumstances that delayed progress.

By using 2007 as a baseline was difficult due to the fact that sales had increased. So the best way to look at the savings was to see how much water in the coolant was actually evaporated and how much coolant was hauled away by the end of 2008. The Outside holding tank that holds the coolant is 3,000 gallon. Many times machining would empty an additional 1,000 to 1,500 gallons at a time and would have to have the coolant hauled away in place of evaporating it. The cost of hauling was .30 per gallon. A second tank was put in the budet but was put on hold until new sales numbers come out in 2009.

Please list any state, EPA, or other partnership programs to which you are reporting this data (e.g., Energy Star, Project XL).

N/A

(Optional) If your facility has experienced continued results for environmental improvement initiatives pursued in past years of ESP membership, please share those results here.

Our recycling efforts for Cardboard in 2008 compared to 2007 was Disposal and Hauling avoidance was \$199.56 more in 2008. We received a check for the cardboard we sold that was \$552.30 more than 2007. And the skids we sold was \$182.29 more in 2008 than 2007. The total cost was \$934.15 more in 2008 than 2007. Also for the coolant to be hauled away we contracted a new hauler that charged us .30 per gallon in 2008 verses .32 per gallon in 2007. Total coolant savings for 2008 considering 92,500 gallons was hauled away at cost of .30 equaled \$27,750 in stead in place of 2007 cost of .32/gal equaled \$29,600.

This was a \$1,850.00 savings on top of the evaporated savings.

SECTION D

ENVIRONMENTAL IMPROVEMENT INITIATIVES

What do you need to do? Refer to the Environmental Performance Table.

Why do we need this information?
Facilities need to demonstrate their commitment to improving environmental performance.

For ESP membership, you must identify three (3) environmental improvement initiatives for each 3-year membership term. One (1) initiative was identified in the application and the remaining will be identified each year in the annual report, Identify the new initiative that will begin this year by answering the following questions. Choose an indicator from the Environmental Performance Indicator Table to measure the identified environmental initiative. The Environmental Performance Indicator Table is provided with the ESP Application and is also available at http://www.in.gov/idem/prevention/esp/table.doc. The indicator you select for your initiative should be related to the objectives and targets in your EMS. Where possible, indicators should also be identified as having a significant environmental impact in your EMS. No more than two of your indicators can be from the same environmental category during the 3-year term. If you are not sure how your objectives and targets fit into the indicators from the Environmental Performance Indicator Table or whether your indicators are significant, call IDEM at 800-988-7901.

Please complete the following questions according to the environmental indicator you selected from the Environmental Performance Indicator Table. Additional information is required for air, hazardous waste, solid waste, and energy indicators as requested in Appendix 1.

fa What category have you selected from the Environmental Performance Table? (If the category is Energy Use, Waste, or Air Emissions for Total GHGs, please turn to Appendix 1 to complete additional questions pertaining to the category you have selected.) Energy Use
11) What indicator have you selected from the Environmental Performance Table? Total non tranportation energy use by fuel type
All measurements should represent the performance level for the indicator across the entire facility. For many indicators, you may choose to focus your initiative on a specific subset of the indicator (e.g., a specific material, process, VOC, group of toxic air emissions, or particular waste component). Does your initiative include everything covered by the indicator (e.g., all VOCs, all non-hazardous waste), or a specific process, substance, or component (e.g., ethane, cardboard)? All Specific
If your initiative is specific to a substance or component, please provide additional detail on your indicator (e.g., specific chemical to be reduced, specific waste component). Electricity use across the facility
1d What activities or process changes do you plan to undertake at your facility to accomplish your initiative (e.g., technology changes in a particular process line, employee training)? Purchase a new air compressor 250 HP Comp aire unit that replaces an older Kobleco 250 HP
LP compressor. The new compressor is more efficient than the old and is suppose to reduce electricity usage for that unit. This will be the primary unit for use in 2009.
2a Does this initiative address a significant aspect in your EMS? ☑ Yes ☐ No
2b If no, please explain why you believe this indicator should be included as an environmental improvement initiative.
Stop! If the category listed in Question 1a is Energy Use, Waste, or Air Emissions for Total GHGs, please skip Questions 3a – 3b below and turn to Appendix 1 to complete the questions pertaining to the category you listed. After completing Appendix 1, return to question 4 and complete the remaining questions regarding your facility's environmental improvement initiative.
3a What units are you using to quantify this indicator? (Please refer to the Environmental Performance Indicator Table for the acceptable units for each indicator.)
3h List the baseline annual quantity of the indicator and the annual quantity you are committing to achieve by the future year. Baseline quantity Year Future year quantity (not including production) Year
 Does the quantity presented in the future quantity column represent an absolute goal or a normalized goal? ☑ Normalized goal (i.e., indexed to level of business in baseline year) ☐ Absolute goal (i.e., demonstrates improvement even if production increases)
5 Whether your goal is absolute or normalized, you will need to provide normalizing factors and normalized quantities in your annual performance reports. Please briefly describe your basis for normalizing. Examples of potential normalizing basis include: gallons of paint produced, square feet of circuit boards sold, number of patients seen, dollars of sales adjusted for inflation, or number of employees (for R&D and administrative sites only). Dollars of sales adjusted for inflation
6a Are you subject to Federal, State, tribal, or local regulatory requirements for this indicator? ☐ Yes ☐ No
6b If yes, explain how your initiative exceeds regulatory requirements.
SECTION E PUBLIC OUTREACH AND PERFORMANCE REPORTING
Why do we need this information? IDEM needs to know how environmental What do you need to do? Describe how the facility has shared and plans
Please briefly describe the activities that your facility conducted during this reporting period to interact with the community on environmental issues and to report publicly on its environmental performance. Feel free, but not obligated, to attach supporting materials (e.g., meeting agendas, public announcements). We were publized in the Franklin daily journal and the also the Business Exchange magazine that our picture was put on the front cover saying that Mitsubishi is turning green.
Please indicate which of the following methods your facility plans to use to make its ESP Annual Performance Report available to the public. Please check as many as appropriate.
☐ Website (http://www.)
☐ Open House
M Magazings

☐ Press Releases		
☐ Community Advisory Panel		
☐ Other		
SECTION F	ADDITIONAL INFORMATION	

Why do we need this information?
This information will help IDEM to effectively manage the

What do you need to do? Answer the questions as completely as possible.

Environmental Stewardship Program.
 In addition to ESP, please list environmental awards received or voluntary programs participated in during the past twelve months (include information about each particular program).

None

- 2. Has your facility taken advantage of any ESP incentives? If so, please describe the implementation process and list additional benefits IDEM should consider
 - In the process of modify our air registration. Will be filling out the paper work necessary for modification of the storm water permit, waste water permit and Spill prevention plan for the frequency of sampling or inspections.
- 3. If your facility was not registered to the ISO 14001 standard prior to becoming an ESP member, has ESP helped you to pursue registration? If so, how has ESP been instrumental in achieving registration?

We were already registered

- 4. Explain the measured or perceived results from receiving, documenting, and responding to external communication. I don't really see the value added at our location in recording external communications. The only response we have given in the past for inquireys are to give a copy of our environmental policy. Upper management has determined that is the only thing we should share unless it would be an award.
- 6. How have community residents and businesses reacted to your facility participating in the Indiana Environmental Stewardship Program? We had several comments about how glad they were to know that a factory would strive to become friendly to our surrounding environment and to be consioncious of what we release to the atmosphere or water drainage.
- 6. According to the measurement program developed and implemented by your facility to measure Environmental Management System success, is your facility's EMS successful? Why or why not? If not, what changes will be made to ensure continual environmental improvement and future EMS success?
 - I believe the EMS has made or organization very successful. One thing is to consider it is a customer requirement and it has help us with our documentation of records on compliance issues. It helps keep upper management informed on Environmental issues or success through management review meetings that we hold monthly.

CERTIFICATION AND PLEDGE

On behalf of Mitsubishi Climate Control (name of facility),

I certify that the information contained in this Annual Performance Report and attachments is accurate to the best of my knowledge and that this facility is, to the best of my knowledge and based on reasonable inquiry, currently in compliance with all applicable federal, state, and local environmental requirements, or has a corrective action program in place to attain compliance.

We, Mitsubishi Climate Control, commit to maintaining the principles and goals outlined in our Environmental Management System for our facility's Indiana Environmental Stewardship Program status. We agree to strive for full compliance with all regulations promulgated by the U.S. EPA, state, or local jurisdictions. We agree to promote the Indiana Environmental Stewardship Program and to share our success stories with other facilities. We understand that the Annual Performance Report must be submitted to IDEM by April 1st of each year and that we must reapply to the Indiana Environmental Stewardship Program every three years.

I understand that the information provided in this Annual Performance Report will be public record. I am the senior facility manager or authorized facility signatory, and fully authorized to execute this statement on behalf of the corporation or other legal entity whose facility is submitting this Annual Performance Report.

Signature	Title	Date (month, day, year)
Kent M. Smith	Facility/Environmental Manager	3/31/09

Please mail, fax, or e-mail your completed Environmental Stewardship Program Annual Performance Report to:

IDEM-OPPTA ESP Program Manager MC 64-00 IGCS W041 100 North Senate Avenue Indianapolis, IN 46204-2251

FAX: 317-233-5627 E-mail: esp@idem.IN.gov

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] Comm un il	y Advisory F	Panel					
Other		4					
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aggion F			AD	DITIONAL INFORMATION	What Answer the questions as co	do you nee	d to do? possible.
300	خطموا الثبيسية	formation? IDEM to effe	ctively manage the				
<u>วไป[อ]จักก≌ที่เ</u> 1. In	addition to 8	hip Program. SP. please ll out each parti	st environmental awards receiv cular program).	ved or voluntary programs participated in	onling the bast twelve mount	3 (111019-4	
N	ODA .				and that additional h	onefits IDE	bluerta N
2. Ha	is your facili	ty takan adva	ntage of any ESP Incentives?	If so, please describe the implementation	n process and list additional o	enemo isa.	
lY fr	odificat	ion of the	storm water permit, oling or inspections.	ation. Will be filling out the p waste water permit and Spi	, p. 4. 4	,	
3. If	your facility ow has ESP	was not regis been Instrum	tered to the ISO 14001 standa ental in achieving registration?	rd prior to becoming an ESP member, ha	as ESP helped you to pursue	registration	?lfso.
4. E 1 r	xplain the m don't re	easured or pe ally see t	he value added at ot	, documenting, and responding to externa ur location in recording exter r inquireys are to give a cop nat is the only thing we shot	ov of our environme		
\ f	Ve had riendly t atmosph	several c o our sur lere or Wa	omments about now rounding environme ater drainage.	to your facility participating in the Indiana glad they were to know than nt and to be consioncious o	of what we release to	the	
V	our (acility's	; EMS ಶ∪ç≎ea	STULY WHY OF WHY MOLE IT HOLE	mplemented by your facility to measure t what changes will be made to ensure co			ess, is uture EMS
\$! (ouccess? believe custome t belos	the EMS	has made or organ	ization very successful. On us with our documentation rmed on Environmental issi	e thing is to conside of records on comp	r it is a Mance i	
76.5			CE	RTIFICATION AND PLEDGE			
	A 412 I		ote Control	SIA-A			
I certify the the best of has a corr	at the inform f my knowle ective action	ation containedge and base of program in p	d on reasonable inquity, corre- lace to attain compliance.	Report and attachments is accurate to the notion of the compliance with all applicable federates.			
Indiane Er jurisdictlor the Annua Program e	nvironmenta ns. We agre il Portonnar every (firee)	il Stewardship ee to promote ice Report mu years.	Program status. We agree to the Indiana Environmental Ste let be submitted to IDEM by Ar	ng the principles and goals outlined in out strive for full compliance with all regulat wardship Program and to share our succ oril 1 st of each year and that we must rea	cess stories with other facilitie pply to the Indiana Environme	s. We unde antal Stewar	erstand the dship
l understa signatory, Report.	ind that the and fully at	Information pr Ithorized to ex	ovided in this Annual Parforms secute this statement on behal	ance Report will be public record. I am it for the corporation or other legal entity w		uthorized for Annual Pe	dormance
Signature Kent N	/I. Smith	Kont	m. Swith Facility	/Environmental Manager	Date (month, day, year) 3/31/09		
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ENVIRONMENTAL PERFORMANCE DATA

Additional questions for environmental improvement initiatives for the following categories/indicators:

≅nerav	Use	- Nor	1-Transp	ortation

In the table below, please enter the amount of energy that you currently use and that you intend to use in your future reporting year. Break the energy use down by fuel type. Please note that you need only complete those lines that are relevant to your facility. If all of your energy is purchased from a local electricity generator, you may only need to complete the first line. If the facility uses natural gas, please be sure to complete the appropriate line (natural gas is typically combusted on site so it is listed in the "onsite" section).

Please note that this table categorizes sources of energy according to where the energy is generated.

За	Is the goal of your energy use commitment to:	
	Reduce total energy use	
	Invest in renewable energy sources	
	Combination of both strategies	

3b How much energy of each type does your facility use?

		Baseline Year 2008	Future Year 2009	Units
Energy	Electricity	6,617,000	4,800,000	KWH
Generated	Steam			
Off-Site	Total Energy Generated Off-Site			
	Coal			
	Natural Gas			
	Crude Oil			
	Fuel Oil			
	Diesel	0001 F 000-011 (
	Propane / LPG	0044V///		
	Gasoline			
	Hydrogen Powered Fuel Cells			
Sources of	Natural Gas / Methane Powered	Ÿ		
Energy	Fuel Cells	· (
Generated	Biomass	,		
On-Site	Solar	,		
	Wind			
	Landfill Gas			
	Geothermal		·	
	Hydroelectric			
	Tire Derived Fuel			
	Other Fuel or Source			
	Specify:			
	Total Energy Generated On-Site	73.3		
	able Energy Use	Statute of the Person of the State of the St		T T T T T T T T T T T T T T T T T T T
	enewable Energy Use		·	
Total Energy				
	of CO2 Equivalents			
Metric Tons	of CO2 Equivalents			
Offset 1	Through Purchases of Electricity			
	able Off-Site Sources		,	
Net Metric T	ons of CO2 Equivalents			

Is the goal of your non-hazardous waste commitment Reduce non-hazardous waste	t to:		
☐ Improve waste management methods☐ Combination of both strategies			
low much of your waste is handled using each mana	gement method?		
Method of Waste Managed	Baseline Year 20	Future Year 20	Units
Landfill			
Incineration			
Reused/recycled off-site Other management - Specify:			
Total Non-Hazardous Waste			
table below, please enter your facility's amount of hou manage currently and that you intend to manage the goal of your hazardous waste commitment to: Reduce hazardous waste Improve waste management methods Combination of both strategies	in your future reporting year. Incl	lude all hazardous waste that is tre	ated on-site or sent off-s
low much of your hazardous waste is handled using Method of Waste Managed	each management method? Baseline Year	Future Year	Units
	20	20	
Landfill Incineration			
Reused/recycled off-site			
Treated on-site Other management			
Specify:			
Total Hazardous Waste		Tel allifer and deduct I balled a common to a school or a feet to a common common contractive and cont	ele como e el como de la confederación de como el estrucción como en

Reduce energy	otal GHGs commitment to: use s-related emissions			
	use gas does your facility emit from each s	source?		
	Source	Baseline Year 20	Future Year 20	Units
	Stationary Combustion			
	Mobile Sources			
	Refrigeration/AC Equipment Use			
İ	Process/Fugitive			
Diversi	Specify Source:			
Direct Emissions	Process/Fugitive			
EIII:SSIUIIS	Specify Source:			
	Process/Fugitive			
	Specify Source:			
	Total Direct Emissions			
	Process/Fugitive			
	Purchased Electricity			
Indirect	Purchased Steam	-		
Emissions	Purchased Hot Water			
	Total Indirect Emissions			
	Other			
	Specify Source:			
Optional	Other			
Indirect	Specify Source:			
Emissions	Other			
	Specify Source:			
	Total Optional Indirect Emissions			
	Offsets			
	Specify Source:			
	Offsets			
Offsets	Specify Source:			
Onsers	Offsets			
	Specify Source:			
	Total Reductions from Offsets			
	Total Emissions Less Offsets			
	Total CFC			
	Total HCFC			
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Supplemental	Biomass CO2			
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	Electricity trading transactions-			
	Electricity Purchase for Resale	ľ		

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